**EV**N

# EVN conference call FY 2021/22 results

15 December 2022

- → Historic distortions on international energy markets
  - Prices for energy and energy carriers at all-time highs in summer 2022
  - Intensified by geopolitical environment and resulting impact on inflation
- → Different effects on diversified business areas
  - Pressure on earnings from energy supply
  - Government compensation for higher procurement costs in South East Europe
- → Investment programme exceeding EUR 500m p.a.
  - Wind power and PV projects with total capacity of 90 MW currently under construction
  - Taxonomy aligned share of CapEX at roughly 85%
- → CDP Score as of December 2022: A-
- → Dividend proposal at prior year's level: EUR 0.52 per share

# Key financials FY 2021/22

# EVN

	FY 2021/22	+/-
	EURm	%
Revenue	4,062.2	69.6
EBITDA	754.8	-9.8
Depreciation and amortisation	-318.0	5.8
Effects from impairment tests	-105.2	6.3
EBIT	331.6	-14.2
Financial results	-30.5	-52.5
Group net result	209.6	-35.6
Net cash flow from operating activities	151.0	-80.9
Investments <sup>1)</sup>	564.0	35.9
Net debt	1,245.1	53.0
	%	
Equity ratio <sup>2)</sup>	58.9	0.1
	EUR	
Earnings per share	1.18	-35.6

<sup>1)</sup> In intangible assets and property, plant and equipment

<sup>2)</sup> Changes reported in percentage points

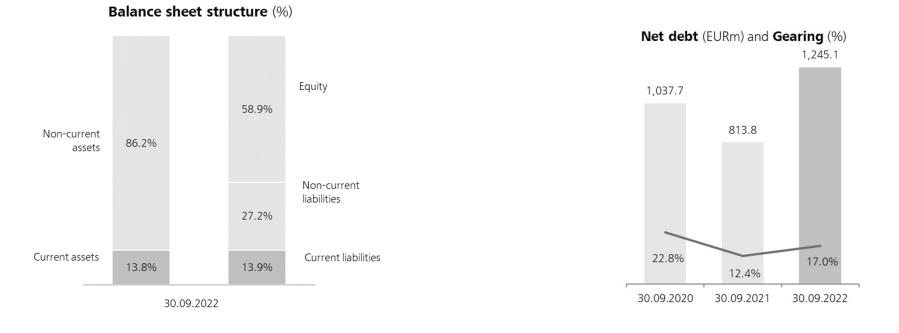
#### → Increase in revenue

- High electricity prices as key driver
- Price effects in networks business
- Higher demand for gas-fired generation to support network stability
- Growth from international project business

# → Decline in EBITDA, EBIT and Group net result

- High procurement costs
- Lower earnings contribution from EVN KG
- Impairment losses (in particular natural gas network and goodwill in international project business)
- Takeover of electricity procurement right led to positive one-off effect in the previous year

# Solid balance sheet structure



- → Strong balance sheet as a basis for increased investment programme in the coming years (exceeding EUR 500m p.a.)
- → Committed, undrawn credit facilities in the amount of EUR 627m as of 30.09.2022

### Generation

EBIT

	FY 2021/22	+/-
Electricity generation volumes	GWh	%
Total	2,662	-19.7
Renewable energy sources	1,884	-1.9
Thermal energy sources	778	-44.2
	FY 2021/22	
Financial performance	EURm	%
Revenue	424.0	28.8
EBITDA	292.9	11.6

260.3

42.9

#### → Electricity generation below previous year

- Y-o-y increase in wind flows only partially offset lower water flows
- Divestment of 49%-stake in Walsum 10 power plant as of 30 September 2021
- Higher demand for gas-fired generation to support network stability

#### → EBITDA and EBIT above previous year

- Higher electricity prices support revenue
- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Revaluation of wind park Kavarna (Bulgaria)

## Energy

Sales volumes to	FY 2021/22	+/-
end customers	GWh	%
Electricity <sup>1)</sup>	8,662	-0.6
Natural gas <sup>1)</sup>	4,835	-8.1
Heat	2,328	-0.6
	FY 2021/22	+/-
Financial norformanco	EURm	+/ %
Financial performance	EUNIII	
Revenue		/0
Nevenue	764.1	
EBITDA	764.1	-

<sup>1)</sup> Mainly sales volumes from EVN KG and EnergieAllianz in Austria and Germany; the results from these two sales companies are included in EBITDA under the share of results from equity accounted investees with operational nature.

# Decline in electricity, natural gas and heat sales volumes

- Warmer temperatures
- Consumers' energy saving efforts

### → EBITDA and EBIT below previous year

- Revenue up from marketing of renewable generation and high electricity prices
- Higher primary energy expenses
- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Lower earnings contribution from EVN KG, higher procurement costs to be passed on as of 1 September 2022

## Networks

Network distribution	FY 2021/22	+/-
volumes	GWh	%
Electricity	8,608	-2.1
Natural gas <sup>1)</sup>	15,567	-1.9
	FY 2021/22	+/-
Financial performance	<b>FY 2021/22</b> EURm	+/%
<b>Financial performance</b> Revenue	-	
	EURm	%
Revenue	EURm 580.7	%

1) Including network sales to EVN's power stations

#### Decline in electricity and natural gas network sales volumes

 Temperature-related decline partly offset by increased use of power plants for network stabilisation

#### → EBITDA and EBIT below previous year

- Positive price effects (higher network tariffs as of 1 January 2021 and 1 January 2022)
- Impairment loss to natural gas network
- Increase in investments by approx. 34%

# South East Europe

EBIT



Key energy business	FY 2021/22	+/-
indicators	GWh	%
Electricity generation volumes	423	9.6
Network distribution volumes	14,484	0.1
Electricity sales volumes	12,191	6.1
Heat sales volumes	217	6.6
	FY 2021/22	+/
Financial performance	EURm	%
Revenue	2,003.9	91.2
EBITDA	142.2	2.3

48.0

-26.3

#### → Increase in energy sales volumes

– Customer changes from liberalised market

# → EBITDA slightly above, EBIT below previous year

- Increase in energy procurement costs and costs for network losses
- Extraordinary government measures as compensation for additional costs for network losses in Bulgaria
- Impairment loss to Bulgarian district heating company TEZ Plovdiv

## Environment

	FY 2021/22	+/-
Financial performance	EURm	%
Revenue	612.3	51.0
EBITDA	56.5	-11.6
EBIT	-34.9	-
Financial results	-45.5	-
Result before income tax	-80.3	-

# → Decline in EBITDA, EBIT and result before income tax

- Progress on Kuwait project as main driver for growth in revenue and operating expenses
- Positive one-off effect at EVN Wasser in the previous year
- Change in risk and earnings expectations for the Group led to impairment losses to goodwill in international project business and residual carrying amount of cogeneration plants in Moscow

# Cash flows

	FY 2021/22	+/-
	EURm	in %
Gross cash flow	734.3	-3.7
Net cash flow from operating activities	151.0	-80.9
Net cash flow from investing activities	-336.7	55.4
Net cash flow from financing activities	115.8	-
Net change in cash and cash		
equivalents	-69.8	

#### → Gross cash flow

- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Higher dividends from equity accounted companies

### → CF from operating activities

 Negative development of working capital due to higher energy prices and realisation of project business

### → CF from investing activities

- Increase in investments in property, plant and equipment as well as change in investments in cash funds
- Capital injection to EVN KG

### → CF from financing activities

- Dividend payments
- Repayment of EUR 300m bond and refinancing measures

- → Group net result for 2022/23 is expected to range from roughly EUR 190m to EUR 250m
  - Under assumption of a stable regulatory environment, predictable energy sector and tax frameworks
  - Earnings contribution from Verbund AG for the 2022 financial year is initially not included
- → Dividend is expected to at least equal the previous year (EUR 0.52 per share)
  - EVN wants its shareholders to appropriately participate in any additional earnings growth
- → Investments in core areas of networks, renewable generation and drinking water supplies will be carried out as planned
  - EUR 500m per year
  - EVN's position as the leading infrastructure operator will be strengthened

## Contact details

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For additional information regarding risks, investors are referred to EVN's latest Annual report.