EVN

EVN conference call FY 2021/22 results

15 December 2022

- → Historic distortions on international energy markets
 - Prices for energy and energy carriers at all-time highs in summer 2022
 - Intensified by geopolitical environment and resulting impact on inflation
- → Different effects on diversified business areas
 - Pressure on earnings from energy supply
 - Government compensation for higher procurement costs in South East Europe
- → Investment programme exceeding EUR 500m p.a.
 - Wind power and PV projects with total capacity of 90 MW currently under construction
 - Taxonomy aligned share of CapEX at roughly 85%
- → CDP Score as of December 2022: A-
- → Dividend proposal at prior year's level: EUR 0.52 per share

Key financials FY 2021/22

EVN

	FY 2021/22	+/-
	EURm	%
Revenue	4,062.2	69.6
EBITDA	754.8	-9.8
Depreciation and amortisation	-318.0	5.8
Effects from impairment tests	-105.2	6.3
EBIT	331.6	-14.2
Financial results	-30.5	-52.5
Group net result	209.6	-35.6
Net cash flow from operating activities	151.0	-80.9
Investments ¹⁾	564.0	35.9
Net debt	1,245.1	53.0
	%	
Equity ratio ²⁾	58.9	0.1
	EUR	
Earnings per share	1.18	-35.6

¹⁾ In intangible assets and property, plant and equipment

²⁾ Changes reported in percentage points

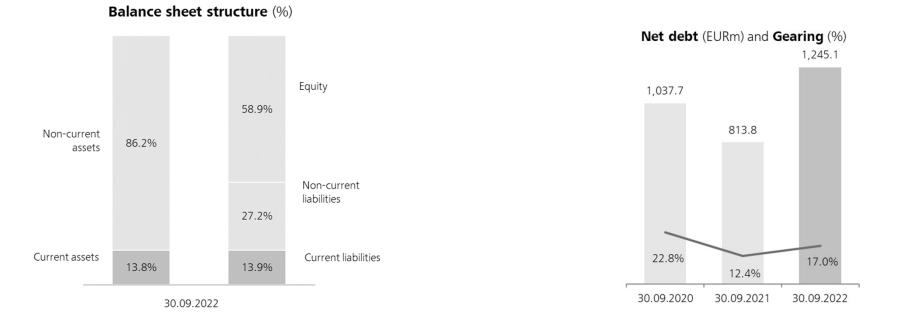
→ Increase in revenue

- High electricity prices as key driver
- Price effects in networks business
- Higher demand for gas-fired generation to support network stability
- Growth from international project business

→ Decline in EBITDA, EBIT and Group net result

- High procurement costs
- Lower earnings contribution from EVN KG
- Impairment losses (in particular natural gas network and goodwill in international project business)
- Takeover of electricity procurement right led to positive one-off effect in the previous year

Solid balance sheet structure



- → Strong balance sheet as a basis for increased investment programme in the coming years (exceeding EUR 500m p.a.)
- → Committed, undrawn credit facilities in the amount of EUR 627m as of 30.09.2022

Generation

EBIT

	FY 2021/22	+/-
Electricity generation volumes	GWh	%
Total	2,662	-19.7
Renewable energy sources	1,884	-1.9
Thermal energy sources	778	-44.2
	FY 2021/22	
Financial performance	EURm	%
Revenue	424.0	28.8
EBITDA	292.9	11.6

260.3

42.9

→ Electricity generation below previous year

- Y-o-y increase in wind flows only partially offset lower water flows
- Divestment of 49%-stake in Walsum 10 power plant as of 30 September 2021
- Higher demand for gas-fired generation to support network stability

→ EBITDA and EBIT above previous year

- Higher electricity prices support revenue
- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Revaluation of wind park Kavarna (Bulgaria)

Energy

Sales volumes to	FY 2021/22	+/-
end customers	GWh	%
Electricity ¹⁾	8,662	-0.6
Natural gas ¹⁾	4,835	-8.1
Heat	2,328	-0.6
	FY 2021/22	+/-
Financial norformanco	EURm	+/ %
Financial performance	EUNIII	
Revenue		/0
Nevenue	764.1	
EBITDA	764.1	-

¹⁾ Mainly sales volumes from EVN KG and EnergieAllianz in Austria and Germany; the results from these two sales companies are included in EBITDA under the share of results from equity accounted investees with operational nature.

Decline in electricity, natural gas and heat sales volumes

- Warmer temperatures
- Consumers' energy saving efforts

→ EBITDA and EBIT below previous year

- Revenue up from marketing of renewable generation and high electricity prices
- Higher primary energy expenses
- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Lower earnings contribution from EVN KG, higher procurement costs to be passed on as of 1 September 2022

Networks

Network distribution	FY 2021/22	+/-
volumes	GWh	%
Electricity	8,608	-2.1
Natural gas ¹⁾	15,567	-1.9
	FY 2021/22	+/-
Financial performance	FY 2021/22 EURm	+/%
Financial performance Revenue	-	
	EURm	%
Revenue	EURm 580.7	%

1) Including network sales to EVN's power stations

Decline in electricity and natural gas network sales volumes

 Temperature-related decline partly offset by increased use of power plants for network stabilisation

→ EBITDA and EBIT below previous year

- Positive price effects (higher network tariffs as of 1 January 2021 and 1 January 2022)
- Impairment loss to natural gas network
- Increase in investments by approx. 34%

South East Europe

EBIT



Key energy business	FY 2021/22	+/-
indicators	GWh	%
Electricity generation volumes	423	9.6
Network distribution volumes	14,484	0.1
Electricity sales volumes	12,191	6.1
Heat sales volumes	217	6.6
	FY 2021/22	+/
Financial performance	EURm	%
Revenue	2,003.9	91.2
EBITDA	142.2	2.3

48.0

-26.3

→ Increase in energy sales volumes

– Customer changes from liberalised market

→ EBITDA slightly above, EBIT below previous year

- Increase in energy procurement costs and costs for network losses
- Extraordinary government measures as compensation for additional costs for network losses in Bulgaria
- Impairment loss to Bulgarian district heating company TEZ Plovdiv

Environment

	FY 2021/22	+/-
Financial performance	EURm	%
Revenue	612.3	51.0
EBITDA	56.5	-11.6
EBIT	-34.9	-
Financial results	-45.5	-
Result before income tax	-80.3	-

→ Decline in EBITDA, EBIT and result before income tax

- Progress on Kuwait project as main driver for growth in revenue and operating expenses
- Positive one-off effect at EVN Wasser in the previous year
- Change in risk and earnings expectations for the Group led to impairment losses to goodwill in international project business and residual carrying amount of cogeneration plants in Moscow

Cash flows

	FY 2021/22	+/-
	EURm	in %
Gross cash flow	734.3	-3.7
Net cash flow from operating activities	151.0	-80.9
Net cash flow from investing activities	-336.7	55.4
Net cash flow from financing activities	115.8	-
Net change in cash and cash		
equivalents	-69.8	

→ Gross cash flow

- Takeover of electricity procurement right led to positive one-off effect in the previous year
- Higher dividends from equity accounted companies

→ CF from operating activities

 Negative development of working capital due to higher energy prices and realisation of project business

→ CF from investing activities

- Increase in investments in property, plant and equipment as well as change in investments in cash funds
- Capital injection to EVN KG

→ CF from financing activities

- Dividend payments
- Repayment of EUR 300m bond and refinancing measures

- → Group net result for 2022/23 is expected to range from roughly EUR 190m to EUR 250m
 - Under assumption of a stable regulatory environment, predictable energy sector and tax frameworks
 - Earnings contribution from Verbund AG for the 2022 financial year is initially not included
- → Dividend is expected to at least equal the previous year (EUR 0.52 per share)
 - EVN wants its shareholders to appropriately participate in any additional earnings growth
- → Investments in core areas of networks, renewable generation and drinking water supplies will be carried out as planned
 - EUR 500m per year
 - EVN's position as the leading infrastructure operator will be strengthened

Contact details

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The Company believes any such statements are based on reasonable assumptions and reflect the judgement of EVN's management based on factors currently known by it.

No assurance can be given that these forward-looking statements will prove accurate and correct, or that anticipated, projected future results will be achieved.

For additional information regarding risks, investors are referred to EVN's latest Annual report.